

## Day Length Estimation over India: A Case Study

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### Abstract

The day length  $S_0$  is the essential parameter for calculating the solar radiation data. In order to determine the day length, two correlations have been developed by Cooper and Hay, and both correlations have been frequently used by different researchers. The main objective of this study is to test the applicability of these two correlations available for computing the day length value on horizontal surface in India. For this purpose, the developed correlations are employed to estimate the day length values on horizontal surface for nine locations with latitude between  $8.5^{\circ}$  N to  $28.63^{\circ}$  N. The performances of these correlations have been checked by it with the measured value. From this study, a close agreement has been observed between the Cooper correlations and the measured data on the duration between sunrise and sunset. Furthermore, in order to evaluate the accuracy of Cooper's method reported in this paper for computing the day length  $S_0$  for India, the developed correlations were then compared on the basis of statistical error indices such as root mean square error (RMSE), mean bias error (MBE), relative percentage error, and *t*-statistics test. According to the results the Cooper method showed the best estimation of day length values for nine Indian stations.

**Keywords:** Cooper, Hay, Day length

### 1. Introduction

The day length  $S_0$ , refers to the time each day from the moment the upper limb of the sun's disk appears above the horizon during sunrise to the moment when the upper limb disappears below the horizon during sunset. Solar energy engineers, architects, agriculturists, hydrologists etc. often require a reasonably accurate knowledge of the availability of the solar radiations for their relevant applications at their local. Knowledge of solar radiation is essential for the proper design of buildings, solar energy systems and a good evaluation of thermal environment within buildings (Lu *Zet al*, 1998, Machler MA *et al*, 1985, Trujillo JHS, 1998, ASHRAE handbook 1999, Li DHW *et al*, 2000). It is measured in terms of sunshine duration or in terms of direct, diffuse and global radiation. In response to the crucial needs of solar radiation data, some empirical correlations have been developed by different researchers for estimating direct, diffuse and global solar radiation. The determination of solar energy capacity effectively through the empirical models plays a key role in developing solar energy technologies and sustainability of natural resources (Karakoti *et al*, 2012). These empirical can be mainly classified into four following categories

based on employed meteorological parameters (Besharat F *et al*, 2013)

1. Sunshine based models
2. Cloud based models
3. Temperature based models
4. Other meteorological parameters.

Among all such meteorological parameters, bright sunshine hours are the most widely and commonly used to predict global solar radiation. Most of the models for estimating solar radiation that appear in the literature only use sunshine ratio ( $S/S_0$ ) for prediction of monthly average daily global radiation, given as-Angstrom-Preseott model-(Angstrom A, 1924, Prescott JA, 1940), Glower and McCulloch model (Glower J *et al*, 1958), Page model (Page JK, 1961), Rietveld model (Rietveld M, 1978), Dogniaux and Lemoine model (Dogniaux R *et al*, 1983), Kilic and Ozturk model (Kilic A *et al*, 1983), Benson *et al*. model (Benson RB *et al*, 1984), Ogelman model (Ogelman H *et al*, 1984), Bahel *et al*. model (Bahel V *et al*, 1986), Zabara model (Zabara K, 1986), Bahel model (Bahel V *et al*, 1987), Gopinathan model (Gopinathan KK, 1988), Newland model (Newland FJ, 1988), Monthly specific Rietveld model (Soler A, 1990), Luhanga and Andringa model (Luhanga PVC *et al*, 1990), Louche *et al*. model (Louche A *et al*, 1991), Samuel model (Samuel TDMA, 1991), Gopinathan and Soler model (Gopinathan KK *et al*, 1992), Raja model (Raja IA, 1994), Coppolino

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model (Coppolino S, 1994), Tiris et al. model (Tiris M *et al*, 1996), Ampratwum and Dorvlom model (Ampratwum D B *et al*, 1999), Klabzuba et al. model (Klabzuba J *et al*, 1999), Togrul et al (Togrul IT *et al*, 2000), Elagib and Mansell model (Elagib N *et al*, 2000) Monthly specific Elagib and Mansell model (Elagib N *et al*, 2000), Togrul et al. (Togrul IT *et al*, 2000) Almorox and Hontoria model (Almorox J *et al*, 2004), Jin et al. model (Jin Z *et al*, 2005), El-Metwally model (El-Metwally M, 2005), Almorox model (Almorox J *et al*, 2005), Rensheng model (Rensheng C *et al*, 2006), Sen model (Sen Z, 2007), Bakirci model (Bakirci K, 2008), Bakirci model (Bakirci K, 2009) and Katiyar .model (Katiyar VK *et al*, 2009). Further diffuse solar radiation is the prime parameter which directs the quality of global solar radiation and also of direct normal irradiance which is input parameter for concentrating solar power projects. Estimation of diffuse solar radiation is essential for evaluation of thermal performance of buildings and other thermal technologies. The measured value of diffuse solar radiation is available at only few locations of India. Hence, a number of Empirical models have been developed to calculate diffuse solar radiation using various parameters, such as global solar radiation (Liu BYH *et al*, 1960, Al-Mohamad A, 2004, Diez-Mediavilla M *et al*, 2005, Tarhan S *et al*, 2005, A ras H *et al*, 2006, Noorian AM *et al*, 2008, El-sebali AA *et al*, 2010, Bolanda J *et al*, 2008, Jiang Y, 2009) and sunshine duration (Tiris M *et al*, 1996, Barbaro S *et al*, 1981, Jain PC, 1990, Haydar A *et al*, 2006, Pandey CK *et al*, 2009).

That is for the estimation of either global or diffuse solar radiation, a crucial need of day length value. Cooper (Cooper PI, 1969) proposed a method for calculating  $S_0$  and that has been extensively used by different researchers (Karakoti I *et al*, 2012, Besharat F *et al*, 2013, Zabara K, 1986, Gopinathan KK, 1988, Gopinathan KK *et al*, 1992, Ampratwum DB *et al*, 1999, Togrul IT *et al*, 2000, Elagib N *et al*, 2000, Almorox J *et al*, 2004, Jin Z *et al*, 2005, Almorox J *et al*, 2005, Katiyar VK *et al*, 2009, Jiang Y, 2009, Pandey CK *et al*, 2009, Khorasanizadeh H *et al*, 2013) across the globe. Hay (Hay JE, 1979) modified Cooper's formula and found that data shows less scattering with this modification for nine Canadian cities. This is also frequently being used by different researchers (Noorian AM *et al*, 2008, Wenxian L, 1988, Wenxian L *et al*, 1996, Sambo AS, 1986, Feuillard T *et al*, 1989, Ma CCY *et al*, 1984, Bashahu M, 2003).

The objective of the work reported in this paper is the comparison of Cooper's and Hay methods with the measured data for estimating the day length value and then to find out the most suitable correlation for computing the day length  $S_0$  for locations under consideration in India.

## 2. Background and selected correlations

### 2.1. Cooper's formula

The day length  $S_0$ , is defined as the time from sunrise to sunset, can be calculated as follows (Cooper PI, 1969)

$$S_0 = 2/15 \cos^{-1}(-\tan \delta \tan \phi) \quad (1)$$

where  $\delta$  is the solar declination in degrees and  $\phi$  is the latitude of the location in degrees. A convenient approximate relation for solar declination of the day of the year,  $D_n$ , is given by Cooper (Cooper PI, 1969) as:

$$\delta = 23.45 \sin [360/365(284 + D_n)] \quad (2)$$

Cooper's formula computes the day length based on a solar elevation angle of  $0^\circ$  i.e. for zenith angle of  $90^\circ$ , when  $S_0$  calculated from Cooper's formula and used in traditional Angstrom-PreScott equation there is substantial temporal and spatial scatter in the values of the regression coefficients  $a_1$  and  $b_1$ .

### 2.2. Hay's Formula

Hay (Hay JE, 1979) has suggested that the scatter in the values of the regression coefficient is due to two effects. The first, and the most significant, is the apparent increase in the measured global irradiation due to the solar radiation transmitted by the atmosphere being augmented by multiple reflections between the earth's surface and atmosphere. The second but less significant, is related both to performance characteristics of the Campbell-Stokes sunshine recorder, which fails to burn the trace on the card when sun elevation is less than  $5^\circ$ . Hay observed for nine Canadian stations that incorporation of these effects into traditional Angstrom-PreScott equation decreases the temporal scatter for each station and the spatial scatter. Modification of Hay over Cooper's formula as:

$$S_0 = 2/15 \cos^{-1}(\cos 85^\circ / \cos \delta \cos \phi - \tan \delta \tan \phi) \quad (3)$$

Hay, to bright sunshine until the sun is  $5^\circ$  above the horizon. Thus the modified form is used for solar zenith angle of less than or equal to  $85^\circ$ . Based on the definition of each formula, one should expect some difference between the values obtained by either one, with day lengths by Hay's formula to be shorter than those by Cooper formula.

## 3. Data and Comparison methods

### 3.1. Measured data

In this study, measured data of sunshine duration of nine Indian locations for the year 2010 are used. These locations are shown in Fig. 1. The latitude and altitude used for each analyzed location are reported in Table 1. In order to calculate the maximum possible sunshine duration  $S_0$  from Cooper's and Hay's formula, firstly calculations were carried out for solar declination  $\delta$  using equation (2), for each day of year. At calculated values of solar declination ( $\delta$ ) and given values of latitude (Table 1) calculations were made for maximum possible sunshine duration  $S_0$  from both Hay and Cooper formula using equations (1) and (3). These results are being compared with the measured data of day length for nine stations (viz.

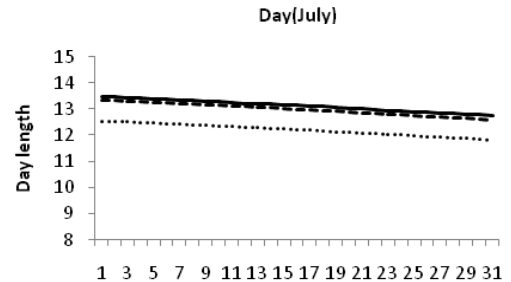
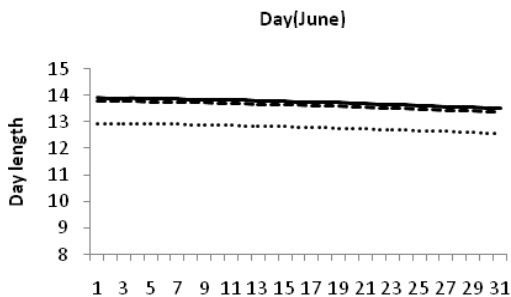
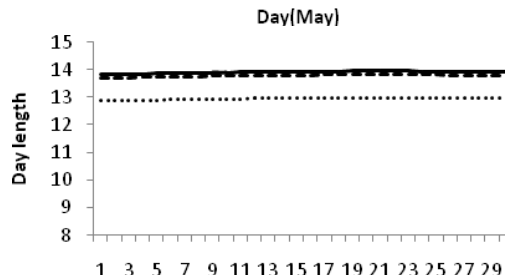
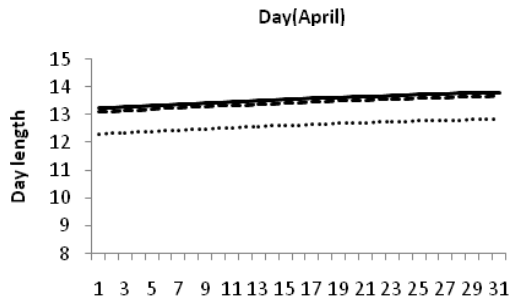
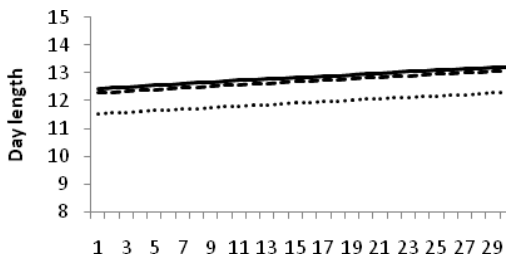
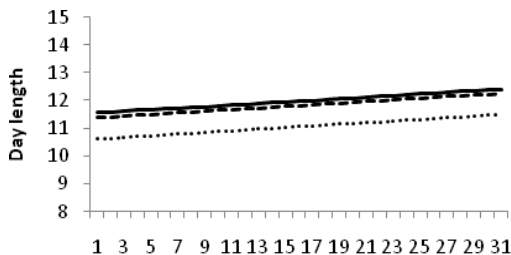
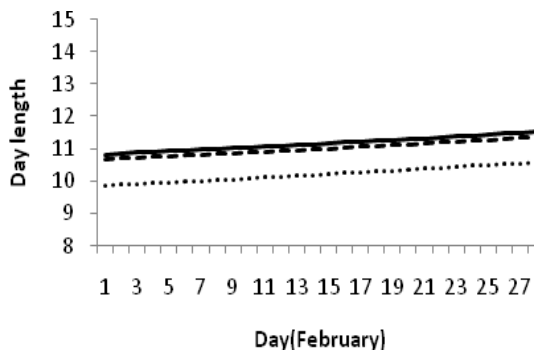
New Delhi, Agra, Kanpur, Patna, Kolkata, Surat, Mumbai, Chennai and Thiruvananthapuram). Trend analysis of day length versus day for selected locations is given in Figs. 2-10.

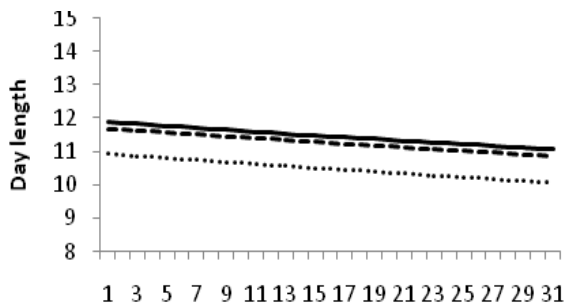


Fig.1 Indian locations analyzed in the present study

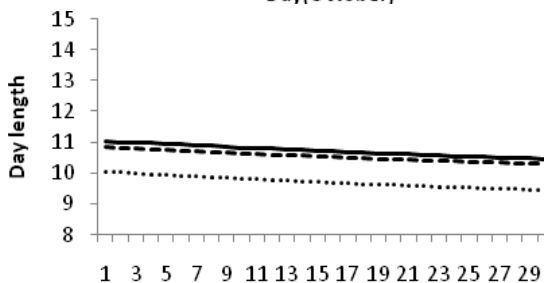
Table 1 Summary of testing cities

Sr. No.	Stations	Latitude (Degree)	Longitude(D egrees)
1	New Delhi	28.63	77.20
2	Agra	27.16	78.01
3	Kanpur	26.45	80.31
4	Patna	25.61	85.13
5	Kolkata	22.56	88.36
6	Surat	21.17	72.83
7	Mumbai	18.91	72.82
8	Chennai	13.08	80.27
9	Thiruvanthapuram	8.50	76.90

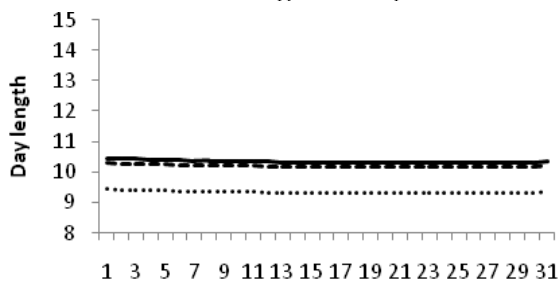




Day(October)



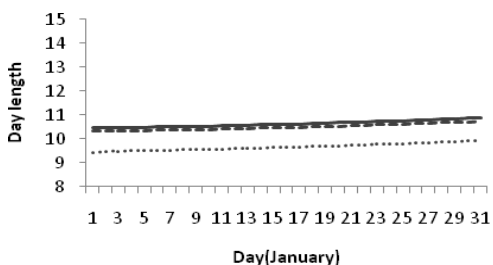
Day(November)



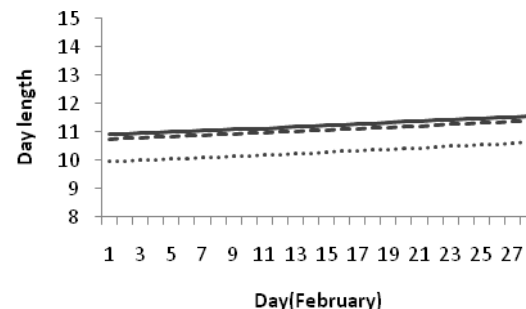
Day(December)

Measured values of day length in New Delhi for the year 2010 are represented by (—),calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

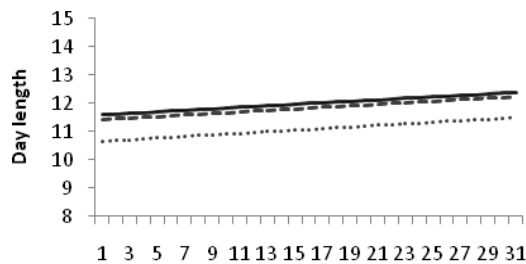
Fig 2: Daily variation in Day length values at New Delhi



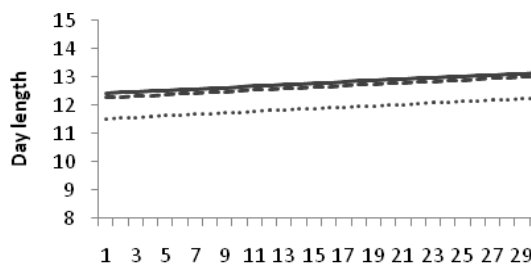
Day(January)



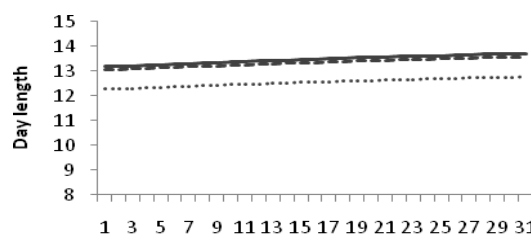
Day(February)



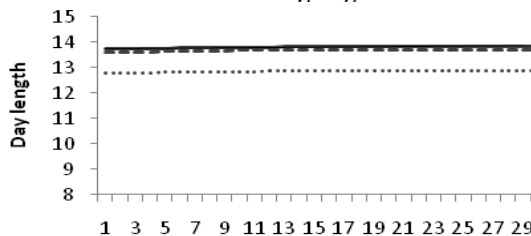
Day(March)



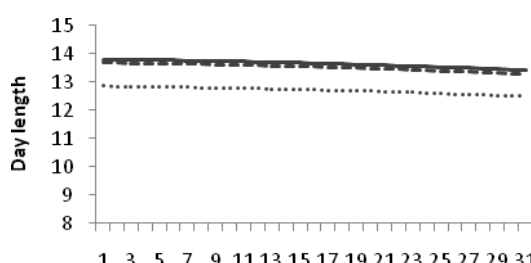
Day(April)



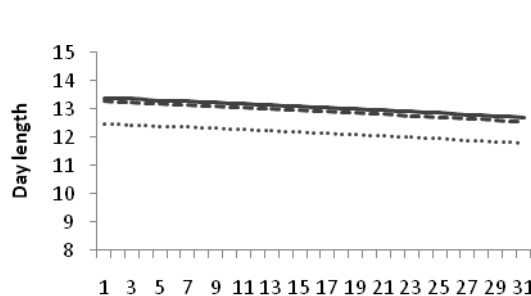
Day(May)



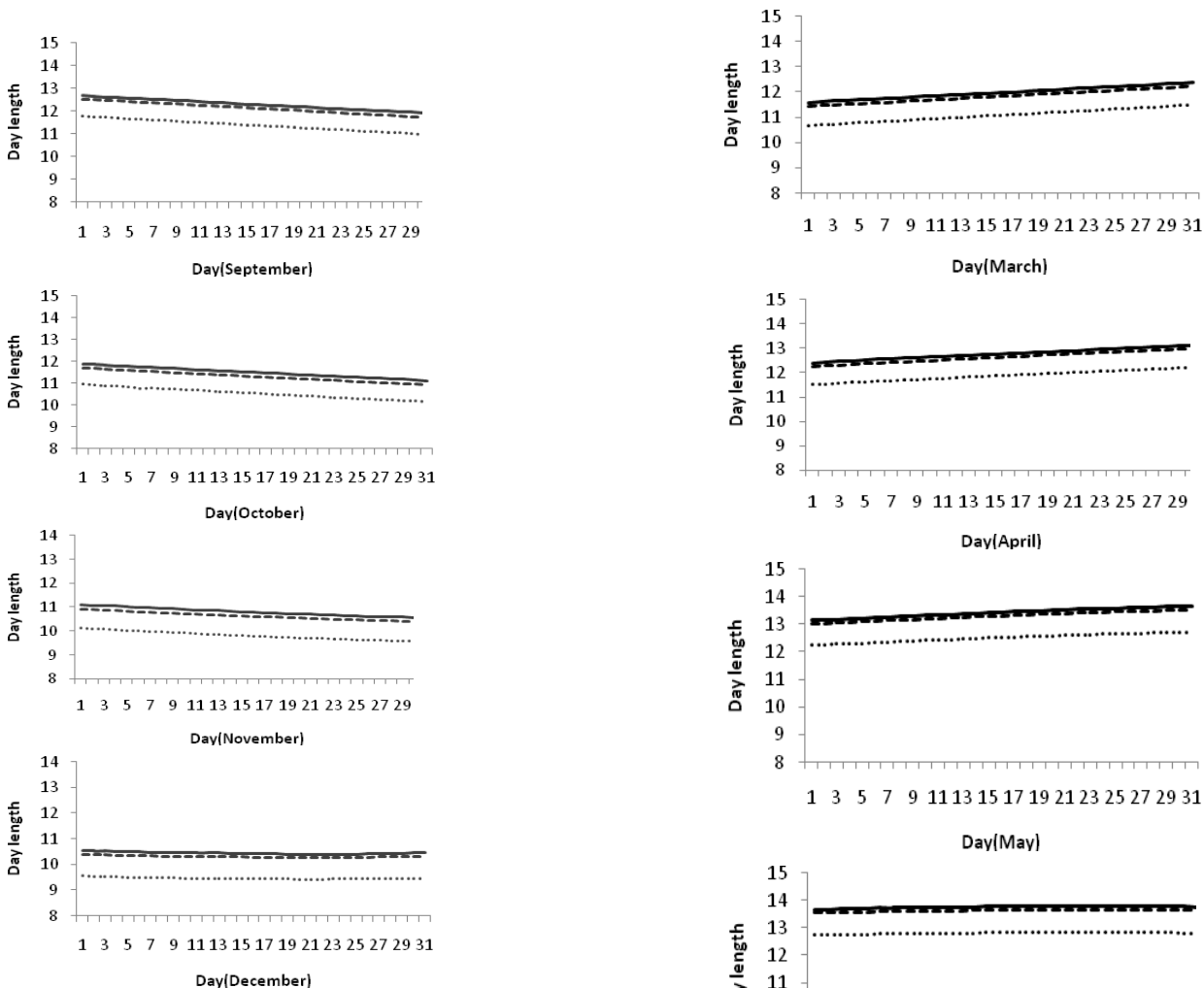
Day(June)



Day(July)

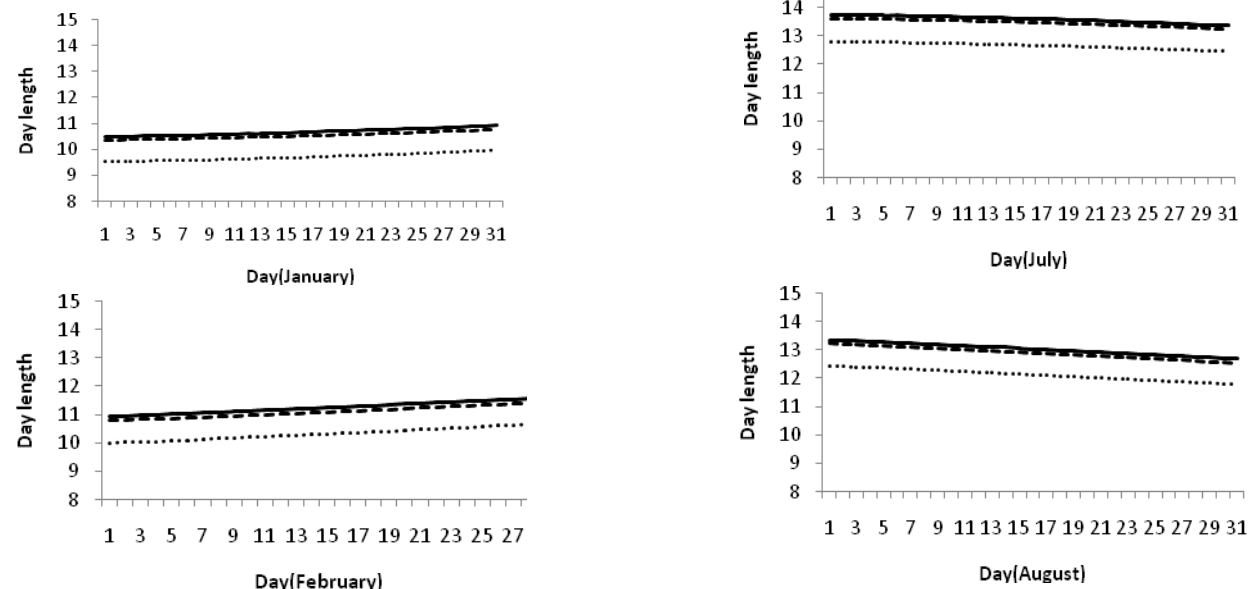


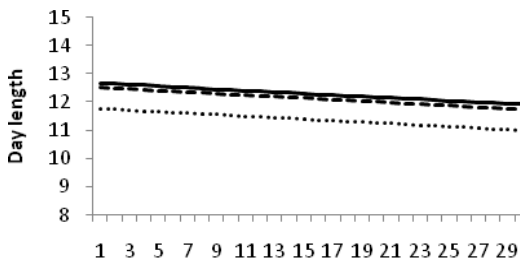
Day(August)



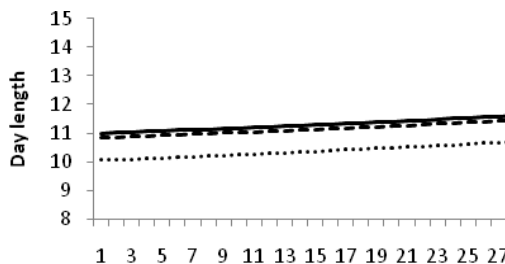
Measured values of day length in Agra for the year 2010 are represented by (—),calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively.

**Fig 3:** Daily variation in Day length values at Agra

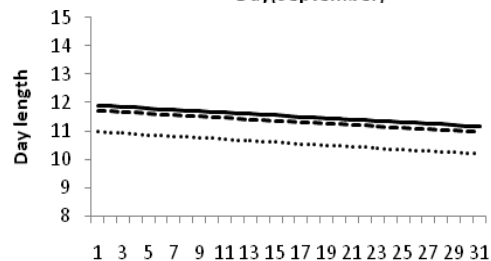




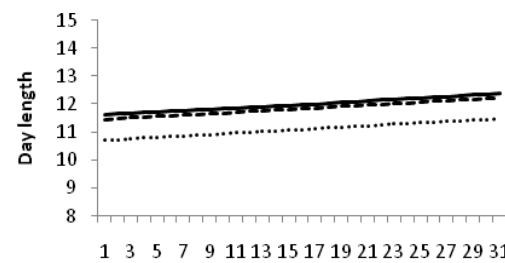
Day(September)



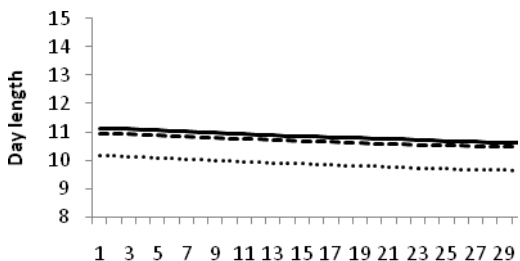
Day(February)



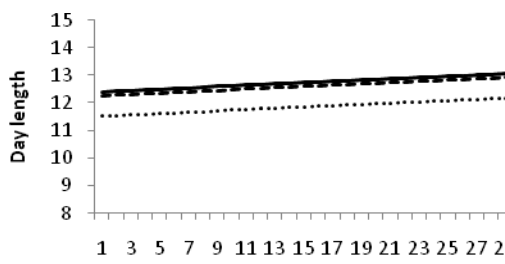
Day(October)



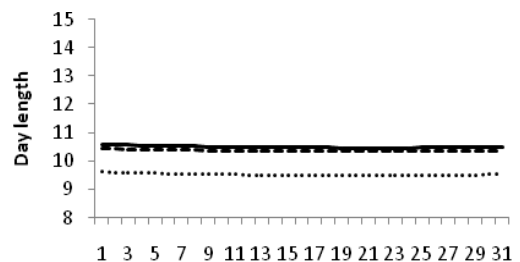
Day(March)



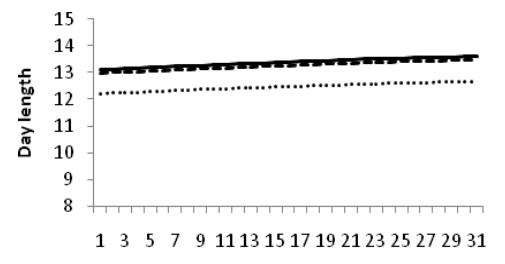
Day(November)



Day(April)



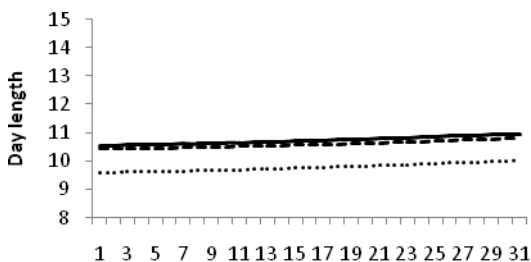
Day(December)



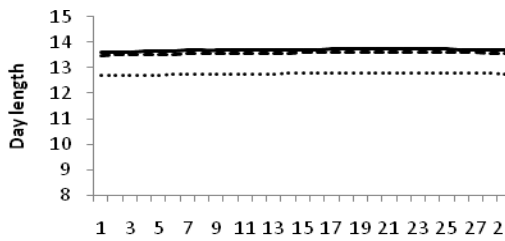
Day(May)

Measured values of day length in Kanpur for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

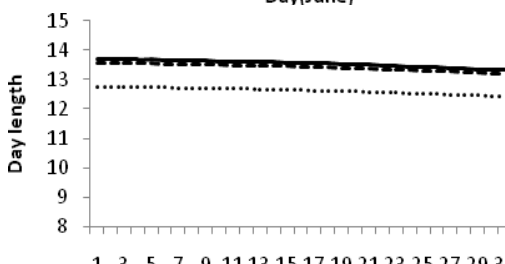
Fig 4: Daily variation in Day length values at Kanpur



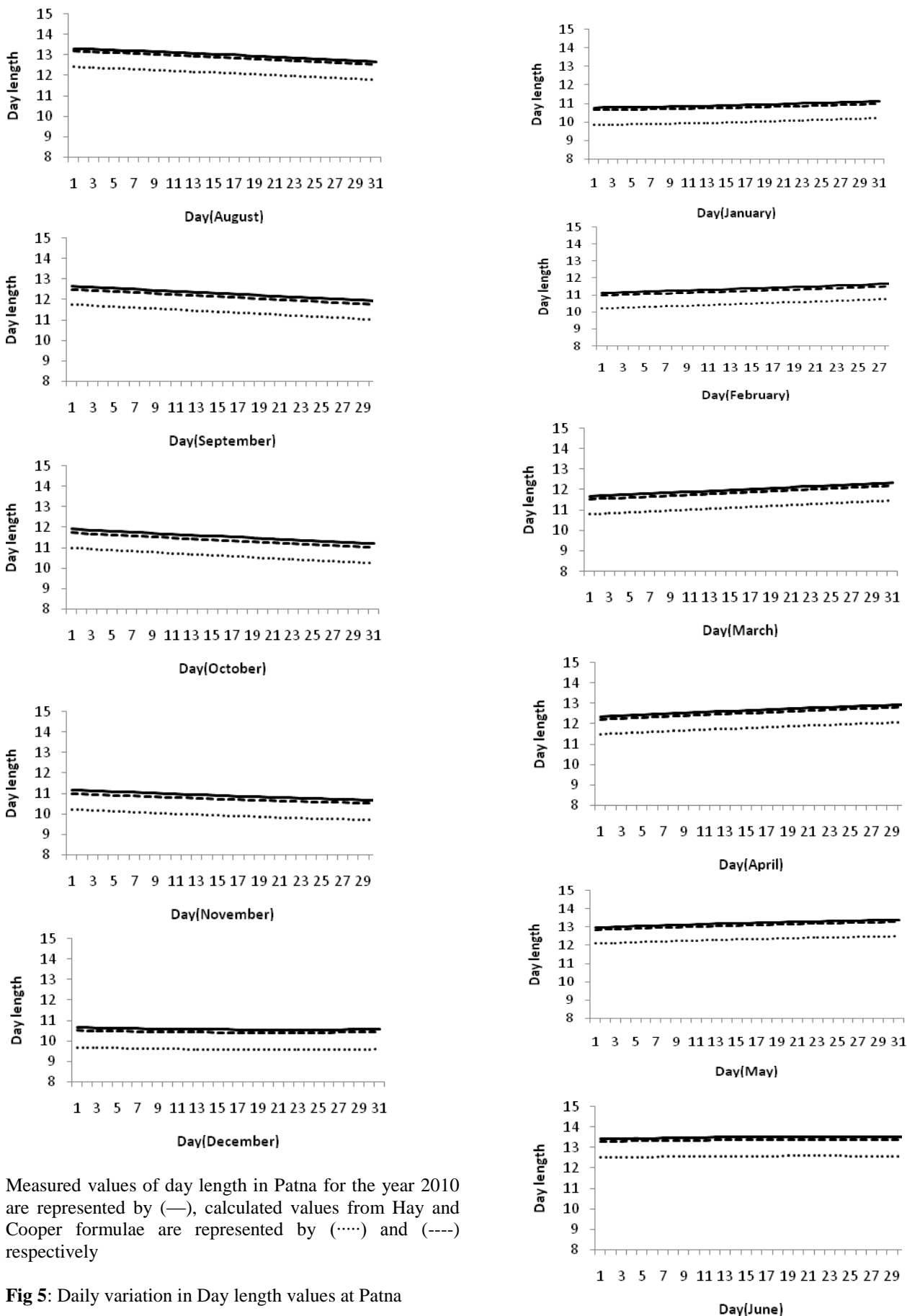
Day(January)



Day(June)

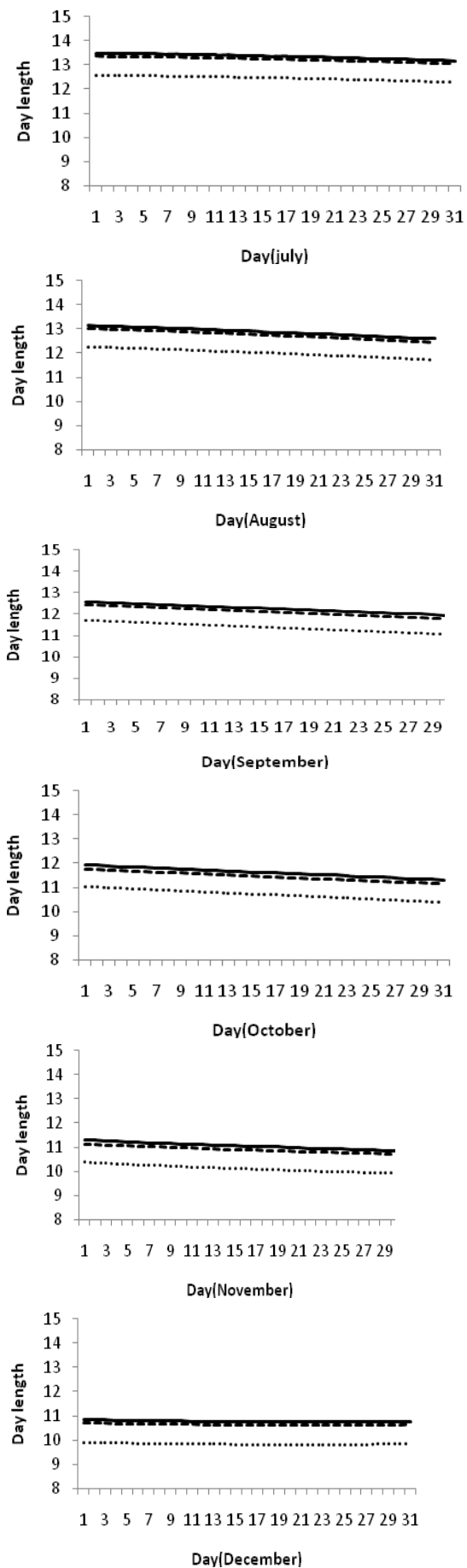


Day(July)



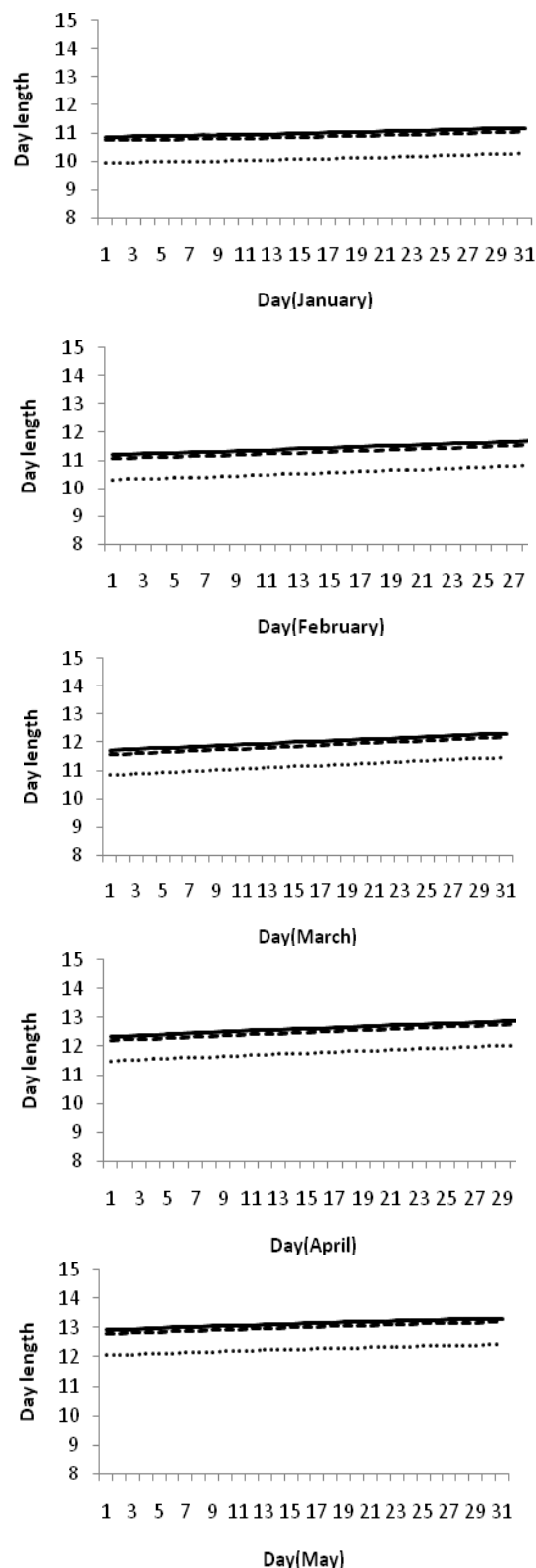
Measured values of day length in Patna for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

**Fig 5:** Daily variation in Day length values at Patna

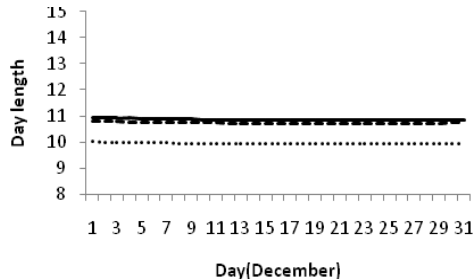
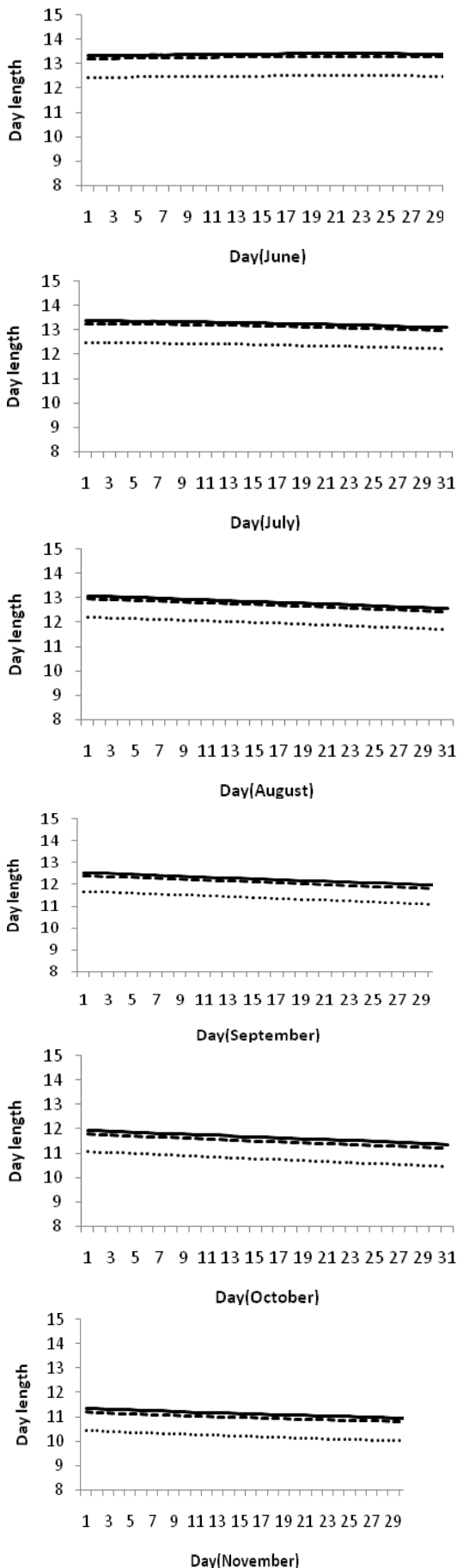


Measured values of day length in Kolkata for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

Fig 6: Daily variation in Day length values at Kolkata

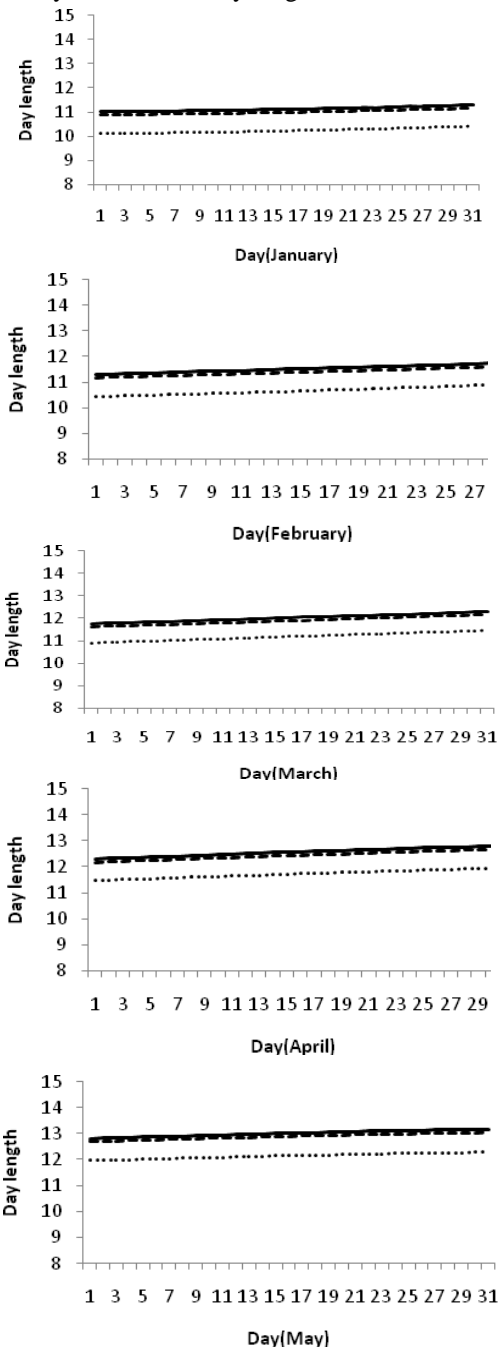


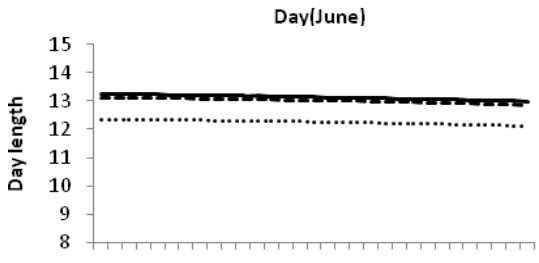
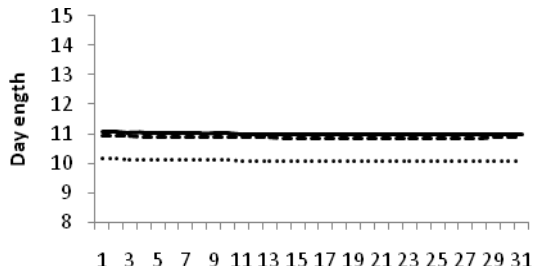
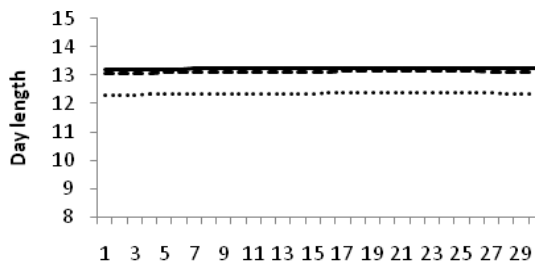




Measured values of day length in Surat for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (----) and (.....) respectively

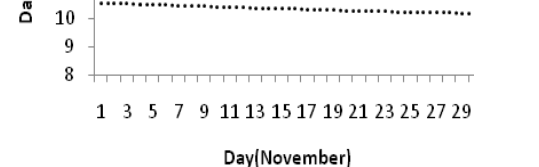
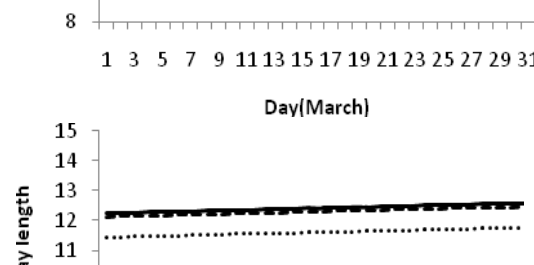
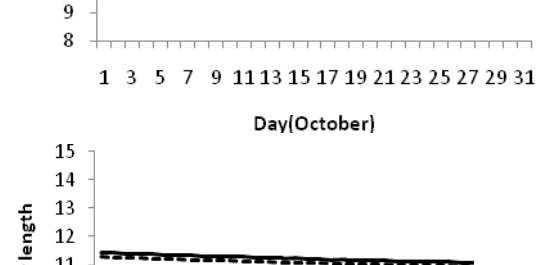
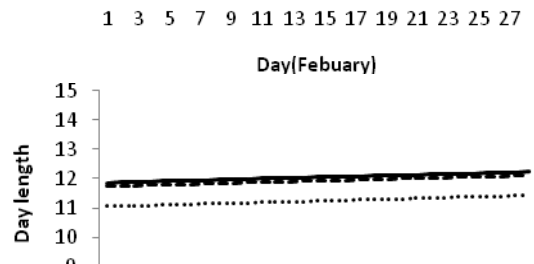
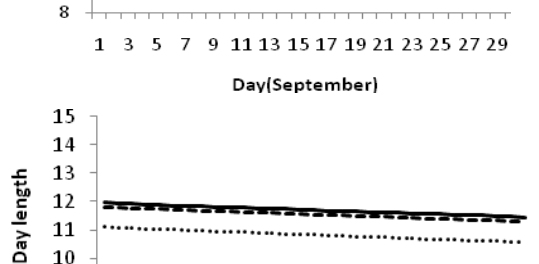
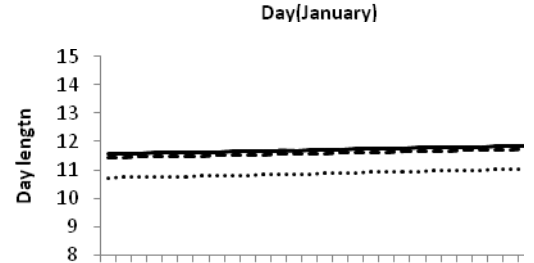
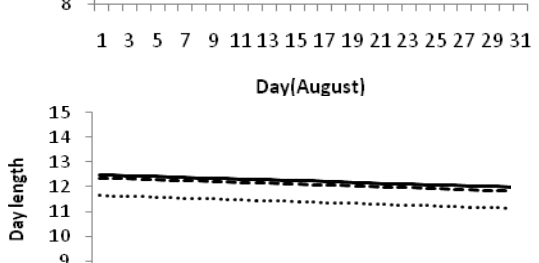
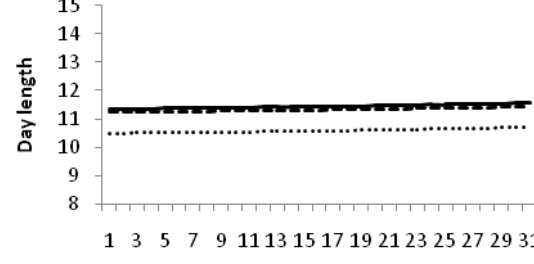
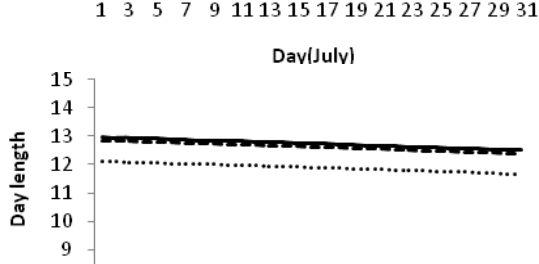
Fig 7: Daily variation in Day length values at Surat

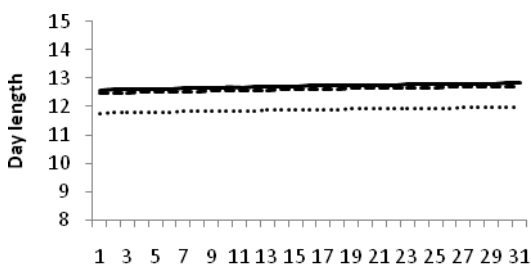




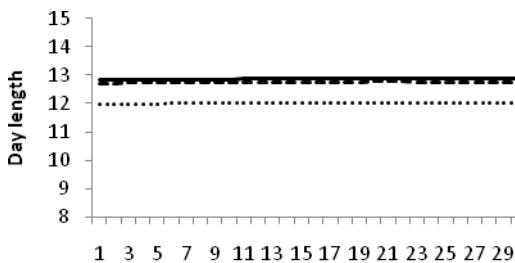
Measured values of day length in Mumbai for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

Fig8: Daily variation in Day length values at Mumbai

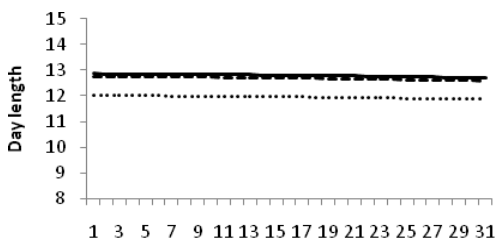




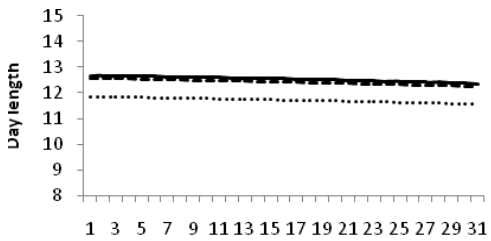
Day(May)



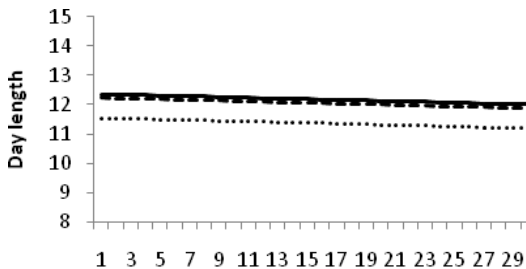
Day(June)



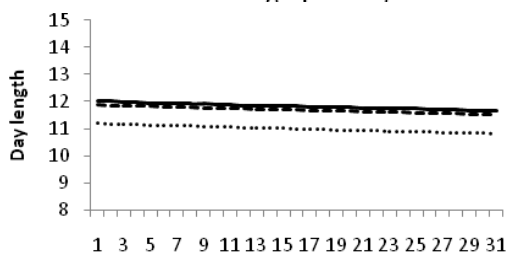
Day(July)



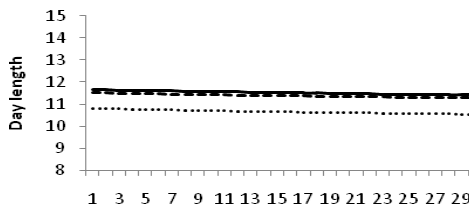
Day(August)



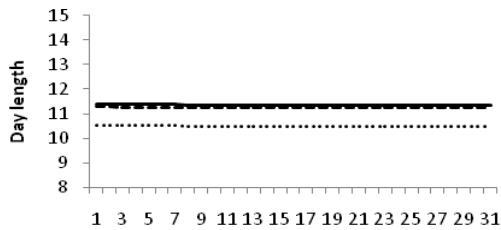
Day(September)



Day(October)



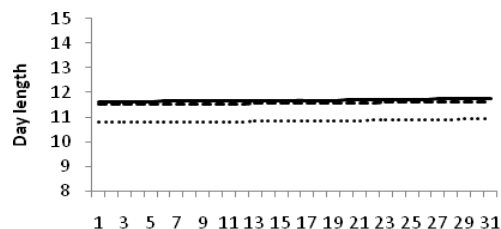
Day(November)



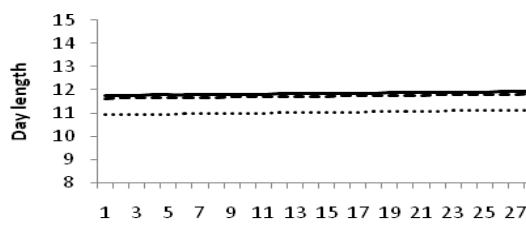
Day(December)

Measured values of day length in Chennai for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively

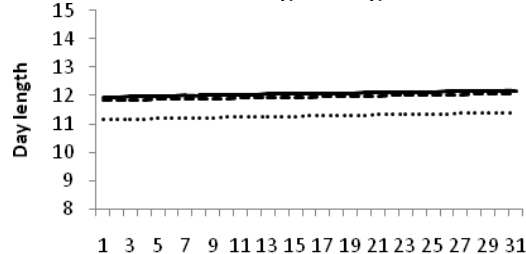
Fig 9: Daily variation in Day length values at Chennai



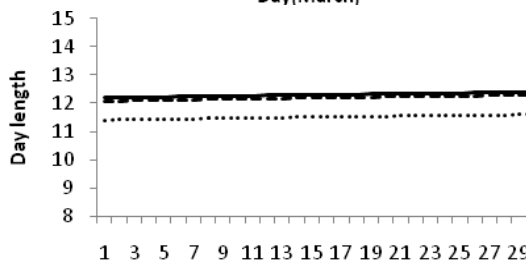
Day(January)



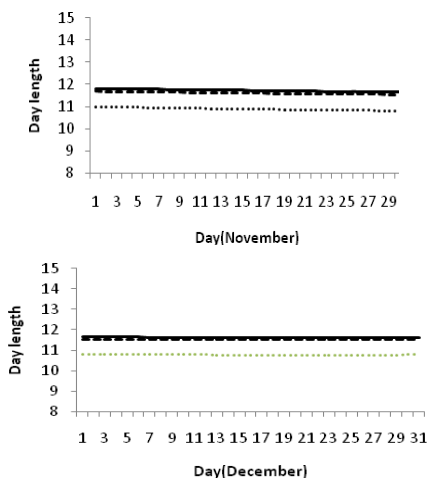
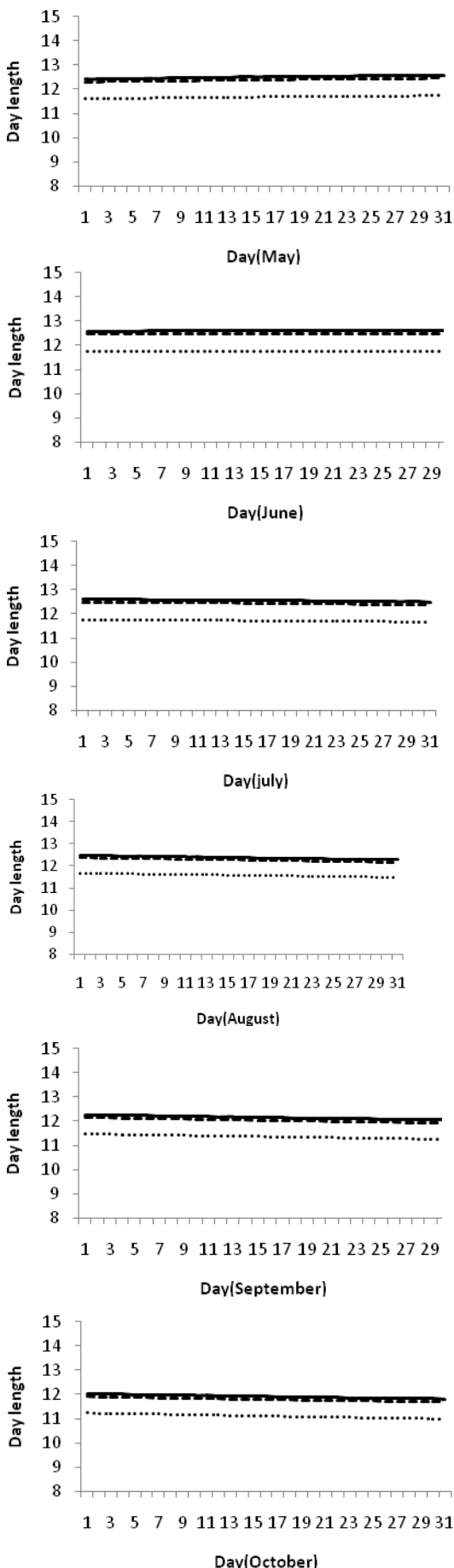
Day(February)



Day(March)



Day(April)



Measured values of day length in Thiruvanthapuram for the year 2010 are represented by (—), calculated values from Hay and Cooper formulae are represented by (.....) and (----) respectively.

**Fig 10:** Daily variation in Day length values at Thiruvanthapuram.

### 3.2. Statistical evaluation

The accuracy and performance of the derived correlations in predicting of day length was evaluated on the basis of the following statistical error tests which are coefficient of determination root mean square error (RMSE), mean bias error (MBE), relative percentage error (RPE) and t-test statistic. These error indices are defined as:

#### 3.2.1 Root mean square error

$$RMSE = \sqrt{\frac{1}{n} \sum_{i=1}^n (c_i - m_i)^2}$$

where n is the number of data pairs and  $c_i$  is the  $i^{th}$  calculated and  $m_i$  is the  $i^{th}$  measured value. The value of RMSE is always positive, representing zero in ideal case.

#### 3.2.2 Mean bias error

$$MBE = \frac{1}{n} \sum_{i=1}^n (c_i - m_i)$$

low value is desired. The ideal value of MBE is zero.

#### 3.2.3 Relative percentage error

$$RPE = \left( \frac{c_i - m_i}{m_i} \right) 100$$

the RPE provides the percentage deviation between the calculated and measured data. The ideal value is zero.

#### 3.2.4 t-statistic method

$$t = \frac{(n-1)MBE^2}{RMSE^2 - MBE^2}$$

the smaller the t-value indicates the better the model performance.

**Table: 2** Statistical results for the validation of selected correlations of this work

City	Month	Cooper				Hay				
		MBE	RMSE	RPE	t-static	MBE	RMSE	RPE	t-static	
Agra	January	0.1400	0.7807	-1.3184	0.9983	0.9690	5.4000	-	9.1186	0.9991
	February	0.1588	0.8402	-1.4145	1.0001	0.9410	4.9796	-8.3834		0.9999
	March	0.1560	0.8687	-1.3012	0.9998	0.9100	5.0641	-7.5851		1.0005
	April	0.1349	0.7386	-1.0542	1.0004	0.8960	4.9072	-7.0033		1.0001
	May	0.1282	0.7137	-0.9516	1.0001	0.9260	5.1557	-6.8737		1.0000
	June	0.1295	0.7091	-0.9373	1.0003	0.9549	5.2302	-6.9132		1.0000
	July	0.1272	0.7083	-0.9320	0.9999	0.9388	5.2270	-6.8774		1.0000
	August	0.1377	0.7669	-1.0540	0.9997	0.9105	5.0691	-6.9667		1.0001
	September	0.1675	0.9174	-1.3613	1.0000	0.9186	5.0311	-7.4656		1.0001
	October	0.1897	1.0564	-1.6491	0.9998	0.9603	5.3466	-8.3464		1.0000
	November	0.1741	0.9535	-1.6104	1.0001	0.9888	5.4160	-9.1465		1.0000
	December	0.1372	0.7640	-1.3130	0.9999	0.9831	5.4734	-9.4059		1.0001
Chennai	January	0.1180	0.6572	-1.0318	0.9997	0.8571	4.7720	-7.4916		1.0000
	February	0.1237	0.6547	-1.0574	0.9998	0.8310	4.3972	-7.1012		1.0000
	March	0.1195	0.6654	-0.9922	0.9999	0.8063	4.4894	-6.6942		1.0000
	April	0.1135	0.6216	-0.9145	1.0001	0.8080	4.4254	-6.5100		1.0000
	May	0.1124	0.6257	-0.8836	1.0002	0.8358	4.6532	-6.5712		1.0001
	June	0.1128	0.6178	-0.8765	1.0001	0.8571	4.6944	-6.6594		1.0000
	July	0.1110	0.6216	-0.8724	0.9941	0.8450	4.7080	-6.6072		0.9993
	August	0.1143	0.6364	-0.9119	1.0000	0.8180	4.5540	-6.5260		1.0001
	September	0.1250	0.6845	-1.0256	1.0001	0.8110	4.4418	-6.6544		1.0001
	October	0.1360	0.7574	-1.1502	0.9997	0.8339	4.6429	-7.0510		1.0000
	November	0.1328	0.7271	-1.1525	1.0004	0.8628	4.7255	-7.4903		1.0001
	December	0.1195	0.6652	-1.0517	1.0002	0.8712	4.8506	-7.6681		1.0000
Kanpur	January	0.1395	0.7765	-1.3057	1.0003	0.9606	5.3483	-8.9927		1.0000
	February	0.1557	0.8237	-1.3836	1.0002	0.9326	4.9346	-8.2886		1.0001
	March	0.1525	0.849	-1.2715	1.0001	0.9008	5.0152	-7.5105		1.0000
	April	0.1348	0.7384	-1.0554	0.9999	0.8911	4.8806	-6.9761		1.0000
	May	0.1270	0.7066	-0.9451	1.0007	0.9193	5.1183	-6.8452		1.0000
	June	0.1279	0.7005	-0.9295	1.0001	0.9471	5.1876	-6.8834		1.0000
	July	0.1242	0.6913	-0.9129	1.0003	0.9301	5.1783	-6.8381		1.0001
	August	0.1370	0.7625	-1.0503	1.0004	0.9046	5.0366	-6.9371		1.0000
	September	0.1645	0.9009	-1.3376	1.0001	0.9110	4.9896	-7.4079		1.0000
	October	0.1853	1.0318	-1.6084	0.9999	0.9492	5.2851	-8.2383		1.0000
	November	0.1720	0.9418	-1.5848	1.0003	0.9804	5.3699	-9.0353		1.0000
	December	0.1352	0.7526	-1.2872	1.0002	0.9742	5.4240	-9.2763		1.0000
Kolkata	January	0.1287	0.7166	-1.1793	1.0000	0.9185	5.1140	-8.4160		1.0000
	February	0.1437	0.7605	-1.2620	0.9998	0.8942	4.7319	-7.8519		0.9999
	March	0.1410	0.7853	-1.1746	0.9997	0.8661	4.8223	-7.2128		1.0000
	April	0.1280	0.7013	-1.0113	0.9997	0.8609	4.7152	-6.7995		1.0000
	May	0.1235	0.6874	-0.9347	1.0003	0.8894	4.9521	-6.7332		1.0000
	June	0.1259	0.6894	-0.9334	1.0003	0.9162	5.0184	-6.7944		1.0000
	July	0.1221	0.6799	-0.9145	0.9999	0.9004	5.0132	-6.7429		1.0000
	August	0.1284	0.7151	-0.9971	0.9997	0.8718	4.8539	-6.7676		1.0000
	September	0.1521	0.8330	-1.2402	1.0001	0.8757	4.7965	-7.1412		1.0000
	October	0.1690	0.9404	-1.4542	1.0006	0.9080	5.0547	-7.8160		1.0002
	November	0.1564	0.8563	-1.4143	1.0004	0.9050	5.1208	-8.4572		0.9669
	December	0.1307	0.7276	-1.2134	1.0002	0.9363	5.2128	-8.6932		1.0001
Mumbai	January	0.1239	0.6899	-1.1140	0.9999	0.8903	4.9570	-8.0039		1.0000
	February	0.1324	0.7005	-1.1502	1.0001	0.8630	4.5667	-7.4980		1.0000
	March	0.1338	0.7451	-1.1131	0.9998	0.8413	4.6844	-6.9971		0.9999
	April	0.1240	0.6792	-0.9871	1.0000	0.8392	4.5963	-6.6796		1.0000

	May	0.1192	0.6636	-0.9159	1.0001	0.8654	4.8184	-6.6500	1.0000
	June	0.1219	0.6676	-0.9206	1.0001	0.8908	4.8792	-6.7278	1.0000
	July	0.1195	0.6653	-0.9099	1.0001	0.8772	4.8840	-6.6792	1.0000
	August	0.1203	0.6700	-0.9445	0.9997	0.8454	4.7069	-6.6351	1.0000
	September	0.1402	0.7680	-1.1464	0.9999	0.8466	4.6367	-6.9210	1.0001
	October	0.1546	0.8606	-1.3213	1.0002	0.8747	4.8699	-7.4768	1.0000
	November	0.1451	0.7948	-1.2913	0.9999	0.9013	4.9368	-8.0205	1.0000
	December	0.1227	0.6830	-1.1150	1.0002	0.9034	5.0298	-8.2107	1.0000
New Delhi	January	0.1440	0.8017	-1.3658	1.0001	0.9860	5.4900	-9.3530	1.0000
	February	0.1642	0.8689	-1.4701	1.0000	0.9586	5.0721	-8.5807	1.0001
	March	0.1590	0.8851	-1.3266	1.0002	0.9225	5.1362	-7.6976	1.0000
	April	0.1401	0.7675	-1.0913	0.9998	0.9118	4.9943	-7.1010	1.0000
	May	0.1283	0.7140	-0.9466	1.0005	0.9383	5.2239	-6.9196	1.0001
	June	0.1306	0.7154	-0.9381	0.9999	0.9691	5.3082	-6.9603	1.0000
	July	0.1296	0.7215	-0.9424	1.0001	0.9539	5.3111	-6.9362	1.0000
	August	0.1405	0.7821	-1.0697	1.0002	0.9242	5.1456	-7.0377	1.0000
	September	0.1722	0.9432	-1.3981	1.0000	0.9337	5.1142	-7.5802	1.0000
	October	0.1956	1.0889	-1.7055	1.0001	0.9760	5.4338	-8.5104	1.0001
	November	0.1820	0.9970	-1.6964	0.9998	1.0104	5.5342	-9.4157	1.0000
	December	0.1418	0.7894	-1.3703	1.0001	1.0032	5.5857	-9.6960	1.0000
Patna	January	0.1379	0.7677	-1.2847	1.0001	0.9516	5.2984	-8.8655	1.0000
	February	0.1536	0.8125	-1.3611	1.0004	0.9243	4.8907	-8.1922	1.0001
	March	0.1502	0.8364	-1.2522	0.9998	0.8931	4.9723	-7.4442	1.0001
	April	0.1349	0.7386	-1.0577	1.0004	0.8856	4.8507	-6.9461	1.0000
	May	0.1265	0.7045	-0.9457	0.9997	0.9127	5.0816	-6.8207	1.0000
	June	0.1267	0.6937	-0.9247	1.0004	0.9391	5.1435	-6.8557	1.0000
	July	0.1252	0.6970	-0.9241	1.0001	0.9246	5.1478	-6.8246	1.0000
	August	0.1356	0.7548	-1.0424	1.0003	0.8975	4.9971	-6.9010	1.0000
	September	0.1627	0.8910	-1.3236	1.0002	0.9038	4.9503	-7.3537	1.0000
	October	0.1820	1.0134	-1.5768	0.9999	0.9401	5.2341	-8.1439	1.0000
	November	0.1699	0.9307	-1.5594	0.9999	0.9714	5.3203	-8.9135	1.0001
	December	0.1347	0.7499	-1.2753	1.0001	0.9658	5.3773	-9.1442	1.0000
Surat	January	0.1305	0.7249	-1.1839	1.0024	0.9105	5.0692	-8.2782	1.0001
	February	0.1413	0.7477	-1.2354	1.0000	0.8837	4.6763	-7.7265	1.0000
	March	0.1394	0.7763	-1.1605	0.9998	0.8574	4.7736	-7.1356	1.0000
	April	0.1263	0.6915	-1.0002	1.0004	0.8519	4.6660	-6.7488	1.0000
	May	0.1202	0.669	-0.9150	1.0004	0.8781	4.8889	-6.6864	1.0000
	June	0.1219	0.6678	-0.9107	0.9998	0.9035	4.9489	-6.7487	1.0000
	July	0.1201	0.6688	-0.9055	0.9998	0.8900	4.9553	-6.7084	1.0000
	August	0.1239	0.6898	-0.9660	1.0001	0.8598	4.7871	-6.7035	1.0000
	September	0.1459	0.7993	-1.1915	0.9998	0.8626	4.7243	-7.0416	1.0001
	October	0.1636	0.9106	-1.4043	1.0003	0.8948	4.9823	-7.6826	0.9999
	November	0.1535	0.8408	-1.3797	0.9999	0.9230	5.0554	-8.2949	1.0000
	December	0.1288	0.7172	-1.1861	0.9999	0.9242	5.1460	-8.5096	0.9999
Triavananthapuram	January	0.1144	0.6370	-0.9797	0.9999	0.8394	4.6735	-7.1871	1.0000
	February	0.1157	0.6124	-0.9772	0.9997	0.8110	4.2911	-6.8466	1.0001
	March	0.1110	0.6182	-0.9206	0.9997	0.7873	4.3833	-6.5263	1.0000
	April	0.1078	0.5903	-0.8764	1.0003	0.7918	4.3370	-6.4381	1.0000
	May	0.1082	0.6023	-0.8656	1.0002	0.8202	4.5668	-6.5630	1.0000
	June	0.1139	0.6236	-0.9036	1.0004	0.8460	4.6339	-6.7142	1.0000
	July	0.1108	0.6166	-0.8824	1.0005	0.8330	4.6379	-6.6364	1.0000
	August	0.1084	0.6036	-0.8758	0.9999	0.8015	4.4624	-6.4745	1.0000
	September	0.1148	0.6286	-0.9443	1.0003	0.7904	4.3291	-6.5028	1.0000
	October	0.1218	0.6781	-1.0215	1.0001	0.8082	4.5000	-6.7788	1.0000
	November	0.1220	0.6680	-1.0400	1.0003	0.8385	4.5925	-7.1500	1.0000
	December	0.1143	0.6365	-0.9833	0.9998	0.8511	4.7389	-7.3202	1.0000

## Results and Discussion

A comparative analysis presents for daily day-length for the twelve months, computed for the nine stations under consideration by both formulae, Cooper's and Hay's, respectively. The figures show variation of difference of Cooper over Hay formula for different months of the year for different locations under consideration. Calculated data of bright sunshine hours from both formulae have been plotted for nine Indian cities along with the measured data of entire year. The months of January to December, the measured values are closer to Cooper than Hay. A slight variation occurred for the months of September, October and November which are reflected through Figs 2-10. The deviation in Cooper formula than Hay is comparatively less and could be used for the calculation of maximum possible sunshine hours. If Hay formula is used the value of  $S_0$  will be much smaller than the measured values. So on the basis of this calculation which has performed for nine Indian locations, we give merit to Cooper formula over Hay. Table 2 summarizes the results of the RMSE, MBE, RPE and t value as computed for both correlations. According to the results, Hay formula is not extremely recommended for using to estimate  $S_0$  at stations of India.

## Conclusion

The formulae developed by Hay and Cooper for calculating day length give considerable different values, when it is compared with the measured bright sunshine hours. Cooper values close to the measured value even for clear sky. And on the basis of all statistical tests : RMSE, MBE, RPE and t test, the Cooper method showed the best estimation of day length values for nine Indian stations. Therefore, Cooper formula extremely recommended for predicting day length at any location in India.

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